

WCI End User Conference

ISA100 Oil & Gas Use Cases:

- Upstream
- Midstream
- Downstream

Kevin Zamzow

Yokogawa Corporation of America

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Cost Reductions Driving Increased O&G Wireless Use

■ Cost Savings

- ◆ Eliminate labor and material costs related to wiring remote, difficult to reach or moving monitoring points
- ◆ Simplify creation and maintenance of construction drawings
- ◆ More easily accommodate changes including late changes
- ◆ Reduced operating costs through elimination of manual reads

■ Enables some condition based monitoring application to extend asset life / avoid product loss due to failure

Yokogawa ISA100 – Common Technical Drivers

■ Technical Drivers

- ◆ Lack of communications, and often power, at desired measurement location
- ◆ Significant cost / time / weight savings vs. adding wired points
- ◆ Elimination/avoidance of tethers/slip rings for moving/rotating equipment
- ◆ Limited DCS I/O expandability and desire for “intelligent I/O”



Source: SBM Offshore

■ Primarily monitoring

- ◆ Beginning to see wireless monitoring with wired control

Upstream



Offshore Oil Well Monitoring

The screenshot displays a web-based industrial monitoring interface titled "IPRODS - Industrial Portal". The main area shows a network diagram with various components like scrubbers, a vertical separator, and pumps. A central window titled "GPI WIRELESS GATEWAY DIAGNOSTICS" is open, showing the status of the GPI Gateway and its backbone router, along with a table of battery life for several transmitters.

Legend:

- Green arrow: Good CE
- Red arrow: SOX/9a
- Blue arrow: 3 Phase Thrift

Reserve Wells:

Well ID	Pressure (psig)	Flow (gpm)
W-1770 TEP	72.30	0.00
W-1773 TEP	0.00	0.00
W-1774 TEP	135.30	0.00
W-1789 TEP	67.29	0.00
W-1790 TEP	0.00	0.00
W-1812 TEP	123.30	0.00
W-1844 TEP	123.39	0.00

BATTERY LIFE:

Well ID	Transmitter	Days
W-1770 TEP	Transmitter	6616
W-1773 TEP	Transmitter	8
W-1774 TEP	Transmitter	1856
W-1789 TEP	Transmitter	4967
W-1790 TEP	Transmitter	8
W-1812 TEP	Transmitter	444
W-1844 TEP	Transmitter	4782

ESD Status:

- ESD Stop: OFF
- ESD Reset: OFF
- ESD Static Press: 0 psig

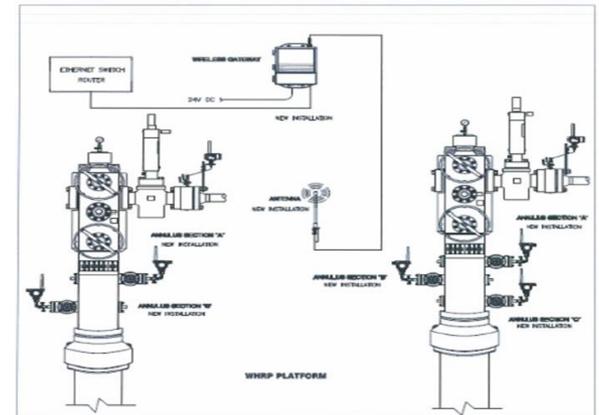
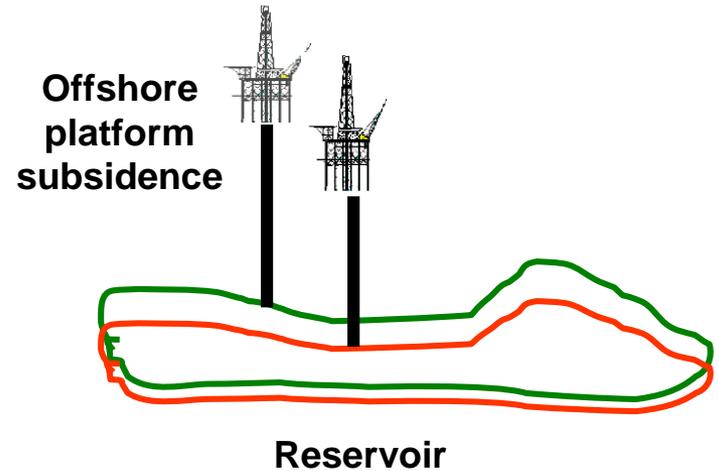
Buttons: ESD Stop, ESD Reset, Mult. Lights On, Mult. Lights Off.

Bottom Panel: MAIN MENU, BACK, NEW ALARMS, Updated: 27/6/2011, Time: 5:47 PM, Date: 8/27/2011, Time: 5:50:19.

Taskbar: YFGW410, Backbone Router, Routing Device, IO Device, Device Group, Comment.

Offshore Application – Annulus Pressure Monitoring

- There is **well integrity risk** due to subsidence
- Extreme subsidence experienced could lead to production, **safety** and business being jeopardized.
- Typical practice is to **monitor annulus pressure manually** by reading pressure gauge
- In order to ensure well integrity and **early detection** in case of leakage, migrate to **online monitoring** of annulus pressure



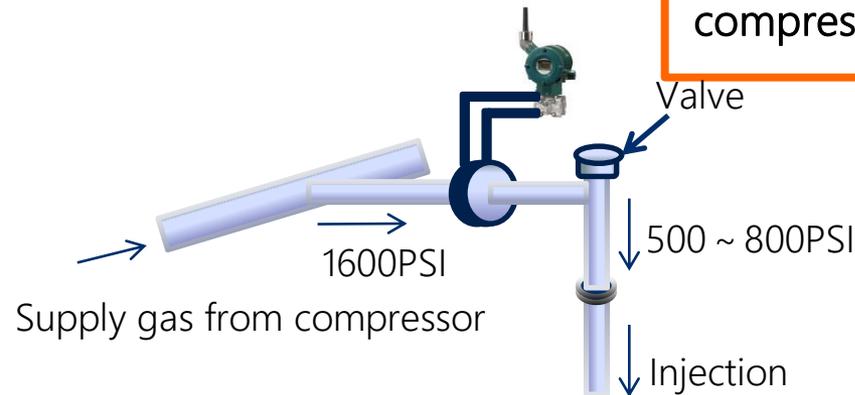
Upstream – Offshore Injection Pressure Monitoring

Challenges

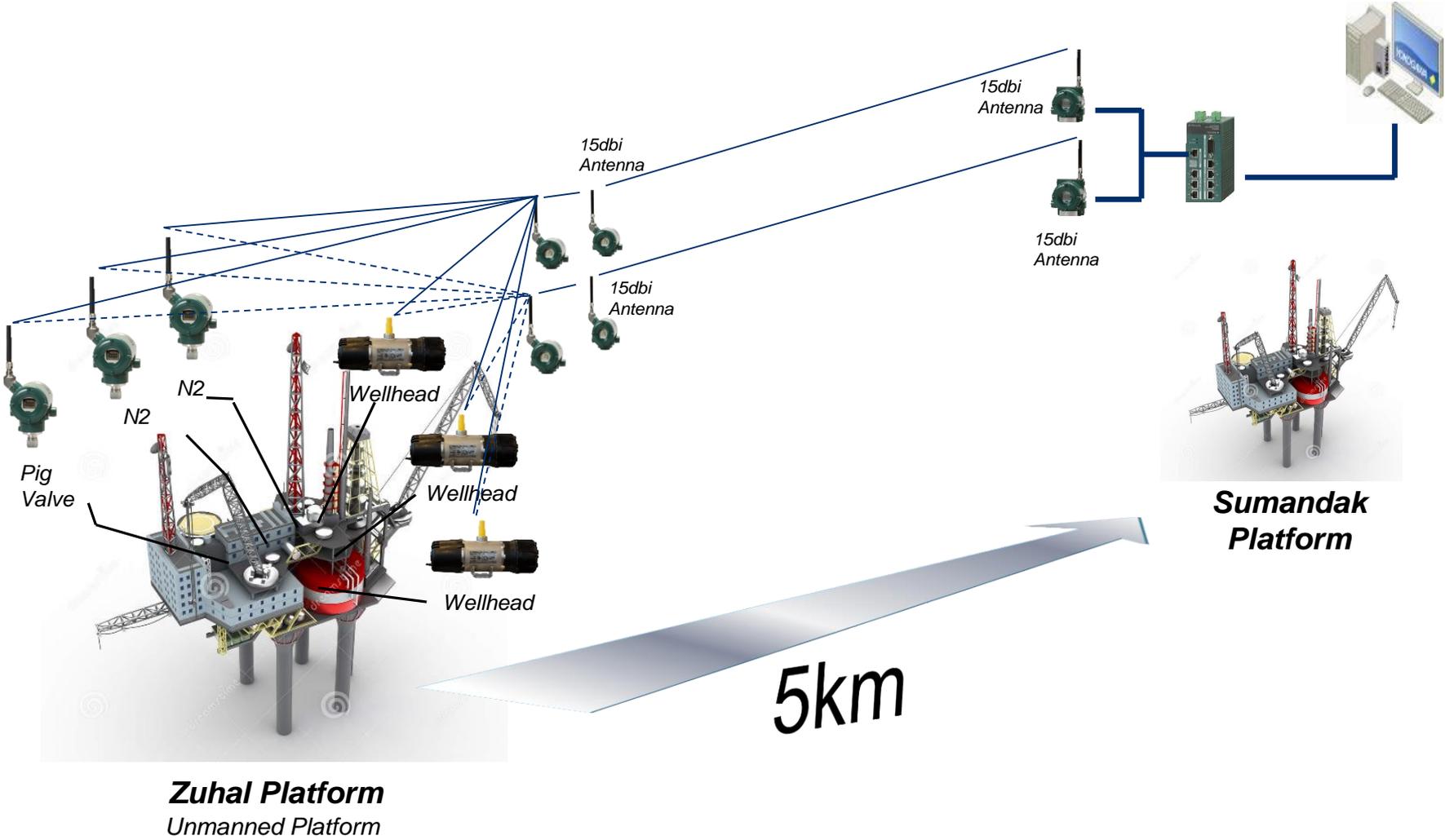
- ◆ Wiring difficulty
- ◆ No power source

Solution

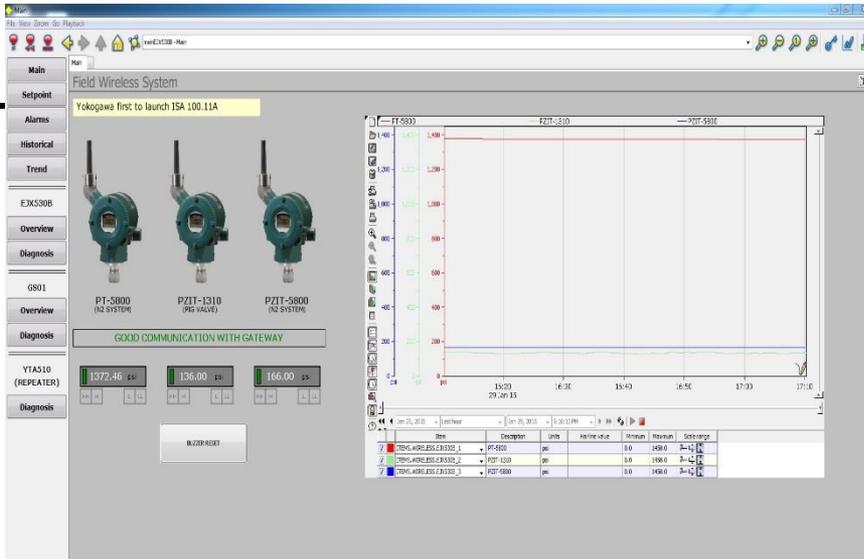
- ◆ Long range, battery powered pressure monitoring



Offshore Platform Safety and Asset Management



Wireless Pressure and Gas Detection



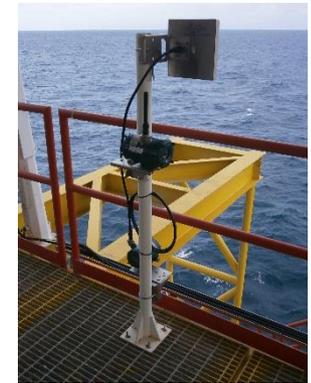
Heavy Steel Obstruction



Multi-deck Obstruction



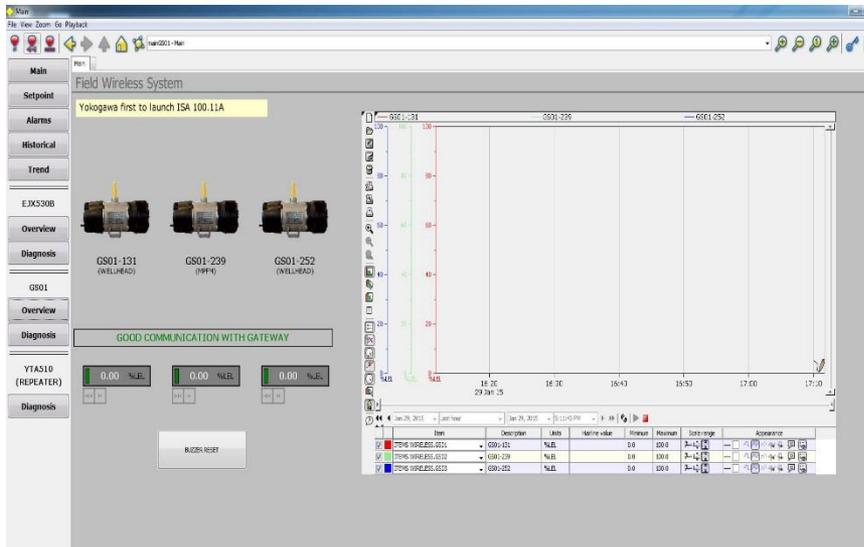
5km Long Distance



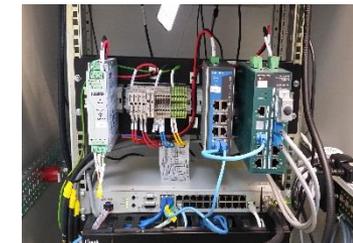
15dbi Antenna



Wireless Press Transmitter



Wireless Gas Detector



Gateway

Midstream



Oil Pipeline Leak Detection



LNG Liquefaction Leak Detection

- Detect leaks at pipeline welds using wireless temperature transmitters



Upstream



Refinery in Salt Lake City - Tank Level/Alarm



Monitoring for Toxic Gas Dispersement

■ Goal:

- ◆ Auxiliary monitoring points at plant perimeter
- ◆ Not a safety application

■ Challenges:

- ◆ No power or communications at fence line
- ◆ No battery powered toxic gas detector

■ Solution:

- ◆ H₂S monitor
- ◆ ISA100 IO adapter with AI
- ◆ Battery backed solar to power gas monitoring



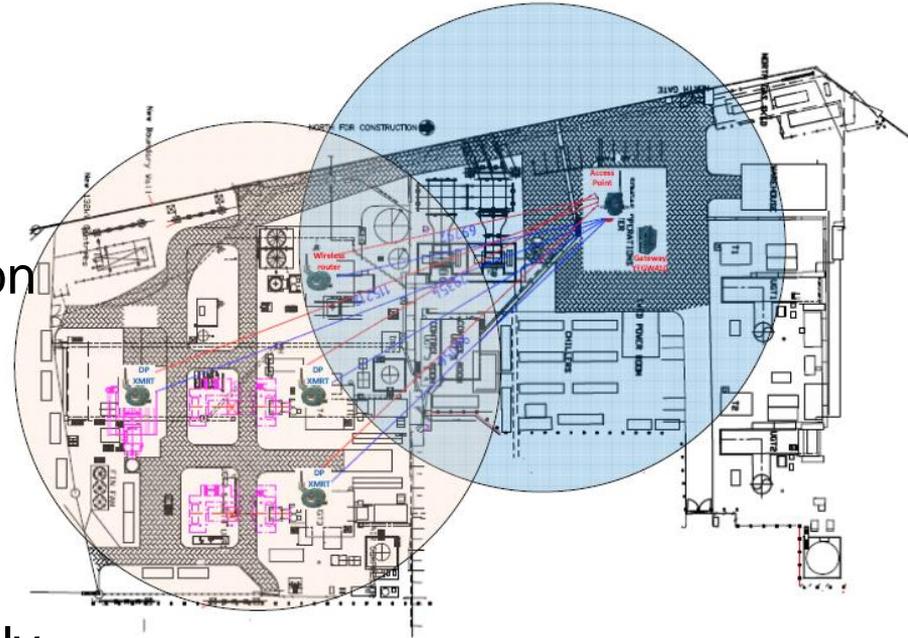
Gas Fired Power Plant

■ Application

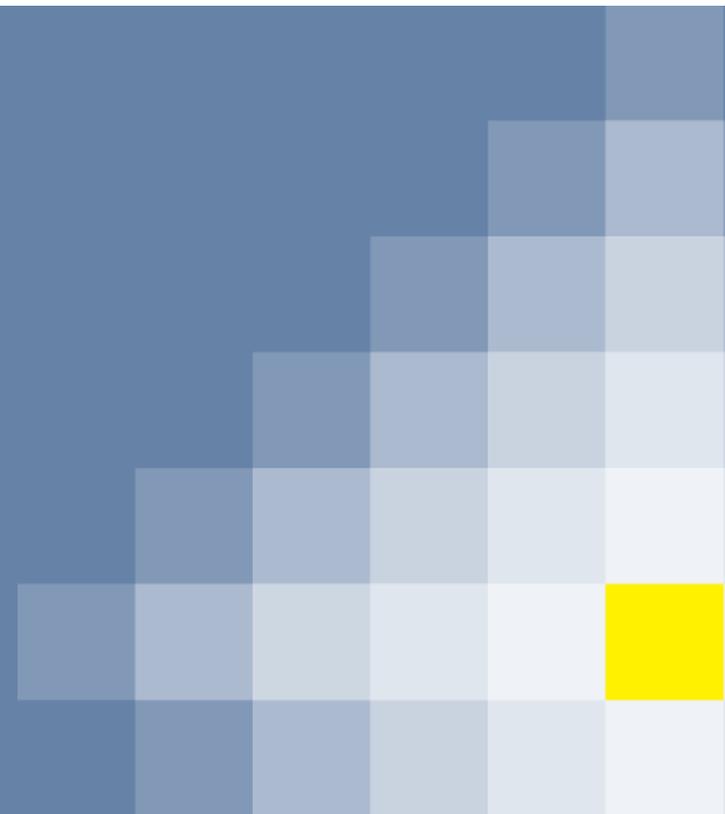
- ◆ Analysis of gas turbine performance
- ◆ (Flow/temp for vent & combustion air system)

■ Customer benefit

- ◆ Digital measurement of key parameters in the DCS
- ◆ Achieved monitoring of previously difficult to reach and un-monitored parameters
- ◆ Eliminated costly conventional instrumentation
- ◆ Eliminated need for operator patrols to obtain key parameters



Questions and Discussion



Co-innovating tomorrow™

Thank You