Steam Asset Management — Wireless Solutions

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Topics

- 1. Manually Steam Trap Survey
- 2. Common Monitoring Applications
- 3. Key Applications
- 4. Benefits of ISA 100
- 5. Use Case Examples



Manually Survey Steam Traps

- Point in time event
 - Typically Annual Survey
 - Potential Safety Risk
 - Unknown Losses
- Slow and Time Consuming
 - Manual Data Entry
 - Surveyor visits each trap
- Requires Experience Technician
 - Acoustic
 - Temperature
 - Various inputs



Common Monitoring Applications

- Critical Applications

- Steam Turbines
- Towers
- Exchangers
- High pressure steam traps
 - Boiler headers/ steam distribution
- Hard to reach steam traps
 - Pipe racks
 - Operating Unit Equipment



Transmitter

• Non-Intrusive

- Waveguide Installation

- Monitor any
 - Тгар Туре
 - Manufacture
 - Pressure
 - Application





KEY APPLICATIONS



High Pressure Steam Turbines

• Why

- Eliminate

- Flooding turbine
- Extensive blade damage
- Energy loss from high pressure distribution
- Result
 - Decreased maintenance
 - Increased efficiency



Critical Steam Tracing

- What
 - Sulfur
 - Polymers
 - Viscous Fluids
 - Other Tracing (controlled temperature is critical)
- Why
 - Prevent unit shut down
 - Avoid piping removal/steam out
 - Eliminate fluid solidification



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Process Applications

- What
 - Re-Boilers
 - Shell & Tube Heat Exchangers
 - Steam Heated equipment
- Why
 - Prevent unit shut down
 - Avoid process disruptions
 - Increase process efficiency





Energy

- What
 - Medium Pressure Steam Traps
 - High Pressure Steam Traps
 - Hard to access steam traps
- Why
 - Reduce cumulative monetary losses
 - Eliminate energy waste
 - Decrease Co2 Emissions



Benefits of ISA100

- Security
- Integration
- Wireless Coverage
- Scalability
- Installation Time



CUSTOMER USE CASES



Turbine Application

- Project Overview
 - Monitored 50 High pressure steam turbines
- Objective
 - Notify of potential turbine issue prior to failure
 - Maintain turbine efficiency
- Results
 - Detected 2 failed closed steam traps
 - Applied corrective actions to avoid blade damage
 - Decreased turbine maintenance (2 reliability issues)
 - Avoided potential process shutdown/extensive outage





Sulfur Tracing Application

- Project Overview
 - 130 transmitters on steam tracing manifolds
- Objective
 - Continuous operation of sulfur loading station
- Result
 - Detected 17 failed closed steam traps
 - Allowed for immediate bypass of valve
 - Continuous unloading of trucks/train cars
 - Cost mitigation of one event (maintaining loading operations)





Energy Reduction

- Project Overview
 - 2,600 Medium/High pressure distribution traps
 - Initial failure Rate: 19%
- Objective
 - Reduce Emissions and Steam Usage by 10%
- Result
 - Decreased plant failure rate to 5%
 - Eliminated \$1 Million of Steam loss
 - Decreased CO2 emissions by 40%
 - Put one boiler on standby





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